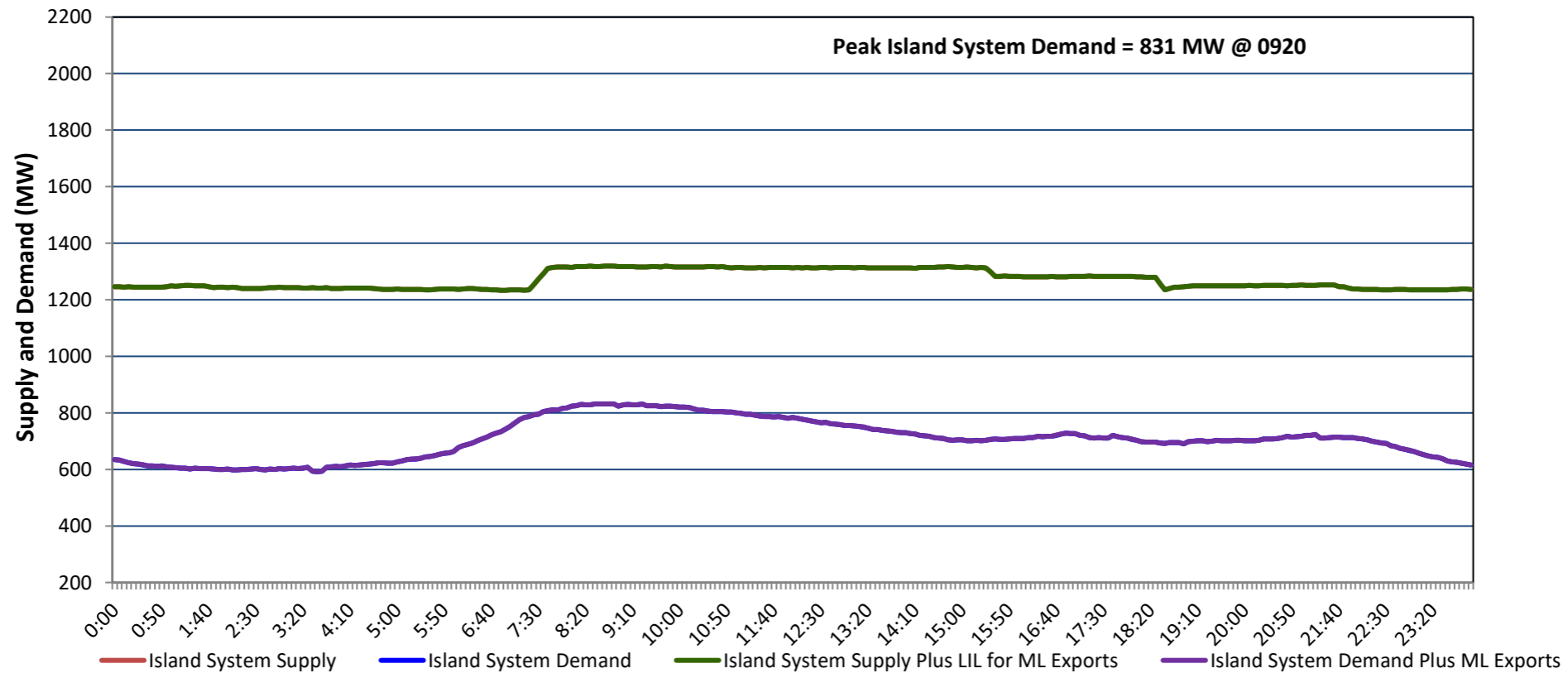


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, June 23, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, June 22, 2026**



Island Supply Notes For June 22, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- E As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- F As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- G As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- H As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- I As of 0436 hours, June 21, 2026, Labrador Island Link unavailable due to planned outage (900 MW).

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

| Tue, Jun 23, 2026 | Island System Outlook ² | Seven-Day Forecast | Island System Daily Peak Demand (MW) | |
|--|------------------------------------|--------------------------|--------------------------------------|-----------------------|
| | | | Forecast ⁸ | Adjusted ⁶ |
| Island System Supply: ⁴ | 1,230 MW | Tuesday, June 23, 2026 | 780 | 745 |
| NLH Island Generation: ^{3,7} | 965 MW | Wednesday, June 24, 2026 | 840 | 805 |
| NLH Island Power Purchases: ⁵ | 95 MW | Thursday, June 25, 2026 | 870 | 835 |
| NP and CBPP Owned Generation: | 170 MW | Friday, June 26, 2026 | 835 | 800 |
| LIL/ML Net Imports to Island: ⁹ | - MW | Saturday, June 27, 2026 | 780 | 745 |
| | | Sunday, June 28, 2026 | 795 | 760 |
| 7-Day Island Peak Demand Forecast: | 870 MW | Monday, June 29, 2026 | 810 | 775 |

Island Supply Notes For June 23, 2026

- Notes:
- 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - 2. As of 0800 Hours.
 - 3. Gross continuous unit output.
 - 4. Gross output from all Island sources (including Note 3).
 - 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 - 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 - 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 - 8. Does not include ML Exports.
 - 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

| | | | |
|-------------------|----------------------------------|------|--------|
| Mon, Jun 22, 2026 | Island Peak Demand ¹⁰ | 9:20 | 831 MW |
| | Exports at Peak | | 0 MW |
| | LIL Net Imports to Island | | 0 MWh |
| Tue, Jun 23, 2026 | Forecast Island Peak Demand | | 780 MW |

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).